

SUBMIT IN PLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMENT	Of THE INTE			2 J 4	
	GEOLOG	ICAL SURVEY			U - 73 <u>0</u> 3 🖠	ot a eint
APPLICATION	FOR PERMIT TO	D DRILL, DEEL	PEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAM
t. mwnn on work			•		7. UNIT AGREEMEN	T NAME J
	L 💍	DEEPEN	PLUG BA	ACK		9 B 9
OIL GAS			SINGLE MULT	IPLE DE	8. FARM OR LEASE	
WELL WEI	LL OTHER		ZUMB ZUMB	- 3	Gebæuer-	-Skjeen
Wesgra Cor	poration			8 0 E	9. WELL NO.	19g
3. ADDRESS OF OPERATOR		*** * ***				3 0 g
	4, Mexican Ha			M (A)	Mexican	L, OR WILDCAT
4. LOCATION OF WELL (Rep At surface	oort location clearly and in	n accordance with any	State requirements.		20 TEXTORIT	114 0 0
1429	from the sou 342 from th		M		SURVEY O	B ARDA
At proposed prod. zone)42 II OM ON	ie east iiii	NB A		SISTA	25 i 19E
14. DISTANCE IN MILES AN	TO DIRECTION EDOM NEADE	ST TOWN OR POST OFF	TCD* O D	- 14 ×	12-000 700 70	USH-1 13. STATE
one half		B1 10W1. 0W 1001 0W1	UIL OIVIS		3 San Mar	ı 🏥 Utah
15. DISTANCE FROM PROPUS		16.	NO. OF ACRES IN LAS	ONT NO. OF	ACRES AS GNED	7.22
LOCATION TO NEAREST	rd.	·	712'acres	1 UP 2	S S S S S	284
PROPERTY OR LEASE LIN (Also to nearest drlg. 18. DISTANCE FROM PROPOS		19.	PROPOSED DEPTH	20/ADEAR	Y OR CABLE TOOLS	- 2 0 1
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	4 4	240	- 160 t	tary	03] 1, 01 1, 01
21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	<u> </u>	- OF		22. APPROX. DATE	WORK WILL STAI
41121				18 1	After	approva
23.	PR	OPOSED CASING A	ND CEMENTING PROG	RAM 5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3000
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	- 1 1 E E	Tour Name on Co.	EMENTE 3
				1 7 83 15 00	/ COUNTILL OF C	
				100 100 000	QUANTITY OF CI	
ace 9"	7 5/8"	20 pd	30'	CONGRET	işeven iş	icks = ==
string 6 3/4	7 5/8"			Sie Canceri		icks = ==
string 6 3/4 1,2,4,5,8,9	7 5/8" " 5½ rmation Sur	20 pd 15 pd	30' 200'	espirales espirales	seven sacks	r, or registrations.
string 6 3/4 1,2,4,5,8,9	7 5/8" " 5½ rmation Sur	20 pd 15 pd	30' 200'	espirales espirales	seven sacks	r, or registrations.
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated	7 5/8" " 5½ rmation Sup top of geolog depth of anti	20 pd 15 pd pai gical marke	30' 200' r Goodrada ter, oil, or	ge gas	Seven sacks 18 sacks plus blus cooling	DOUBLE OF THE BOOK PROPERTY OF
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated	7 5/8" " 5½ rmation Sup top of geolog depth of anti	20 pd 15 pd pai gical marke	30' 200' r Goodrada ter, oil, or	ge gas	Seven sacks 18 sacks plus blus cooling	DOUBLE OF THE BOOK PROPERTY OF
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e	rmation Surtop of geolog depth of antiquipment, nor	20 pd 15 pd Dai gical marke icipated wa ne - Goodgr	30' 200' r Goodrada ter, oil, or	ge gas	Seven sacks 18 sacks plus blus cooling	DOUBLE OF THE BOOK PROPERTY OF
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin	rmation Surtop of geolog depth of antiquipment, nor	20 pd 15 pd Dai gical marke icipated wa ne - Goodgr	30' 200' r Goodrada ter, oil, or idge qone is	ge gas shallow	seven se la sacks de la sacks	DOUBLE OF THE BOOK PROPERTY OF
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing. 1	rmation Sup top of geolog depth of anti quipment, nor g medium, air ogging, s amp	20 pd 15 pd Dai gical marke cipated wa ne - Goodgr r and foam oles only b	30' 200' r Goodrada ter, oil, or idge qone is	ge gas shall no core	Iseven sz Iseven sz Ise	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to	20 pd 15 pd pai gical marke icipated wa ne - Goodgr r and foam ples only b temperature	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no	ge 200 shall of shall	seven si 18 sacks 18 sacks plus significant goodridge wand carr want plus significant want plus significant wa	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting da	20 pd 15 pd pai gical marke icipated wa ne - Goodgr and foam ples only b temperature ate, reaso	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an	ge 200 shall of shall	seven si 18 sacks 18 sacks plus significant goodridge wand carr want plus significant want plus significant wa	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to	20 pd 15 pd pai gical marke icipated wa ne - Goodgr and foam ples only b temperature ate, reaso	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da	ge 200 shall of shall	seven si 18 sacks 18 sacks plus side of the plus wand car wand car wand car wand car wand car wand car wand car wand car wand car wand car	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting da	20 pd 15 pd pai gical marke icipated wa ne - Goodgr and foam ples only b temperature ate, reaso	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da APPROVED	ge 200 shall of shall	sevenose series de la sackista de la	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting da	20 pd 15 pd pai gical marke icipated wa ne - Goodgr and foam ples only b temperature ate, reaso	30' 200' r Goodrada ter, oil, or idge qone is y Geologist, s, none no nable time ar ion six da APPROVED OF UTAH	ge 200 shall of shall	seven selection of the	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting da	20 pd 15 pd pai gical marke icipated wa ne - Goodgr and foam ples only b temperature ate, reaso	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da APPROVED OF UTAH OIL, GAS,	ge 200 shall of shall	seven series of seven seven series of seven seven series of seven seven seven series of seven se	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or t d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wa he - Goodgr Frand foam bles only b temperature ate, reaso ling operat	30' 200' r Goodrada ter, oil, or idge qone is y Geologist, s, none no nable time an ion six da APPROVED OF UTAH OIL, GAS, DATE: 4	ge 200 shall of shall	seven series of seven seven series of seven seven series of seven seven seven series of seven se	an oitheath pry and start of the start of t
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or t d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da APPROVED OF UTAH OIL, GAS, DATE:	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	acident of the second of the s
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da APPROVED OF UTAH OIL, GAS, DATE:	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: or playatk, gire, ma a on subsurface locations	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE STACE DESCRIBE zone. If proposal is to d preventer program, if any. 24.	rmation Surtop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	30' 200' r Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time an ion six da APPROVED OF UTAH OIL, GAS, DATE:	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24.	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: or playatk, gire, ma a on subsurface locations	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24.	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: or playatk, gire, ma a on subsurface locations	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24.	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	Goodrada ter, oil, or idge gone is y Geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: or playatk, gire, ma a on subsurface locations	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo. 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24. SIGNED (This space for Feder	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: Troll Yack, gray locations President	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo. 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE Zone. If proposal is to d preventer program, if any. 24. SIGNED (This space for Feder: PERMIT NO. APPROVED BY	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill PROFOSED PROGRAM: If provide the provide of directional of directional of drill starting data to starting	20 pd 15 pd Dai Sical marke Sicipated wane - Goodgr Frand foam Des only beemperature ate, reaso Ling operat	geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: Troll Yack, gray locations President	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven series of seven se	noiburtani ply noibur
string 6 3/4 1,2,4,5,8,9 3. surface fo. 6. estimated 7. estimated 0. pressure e gas 1. circulatin 2. testing, 1 3. abnormal p 4. anticipate dura IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24. (This space for Federical Space of Federical Space	rmation Suptop of geolog depth of antiquipment, nor g medium, air ogging, s ampressures or to d starting dation of drill PROFOSED PROGRAM: If provide the provide of directional of directional of drill starting data to starting	20 pd 15 pd Dai Gical marke Icipated wa he - Goodgr F and foam Dles only be Demperature ate, reaso Ling operat TITLE	geologist, s, none no nable time ar ion six da APPROVED OF UTAH OIL, GAS, DATE: Troll Yack, gray locations President	ge 200 gas shall of s	seven series of seven seven series of seven seven series of seven seven series of seven se	noiburtani ply noibur

The property of the Section of the second discrete Co

COMPANY _	THE	WEST	GRA C	ORPOR	RATION					
LEASE				1000		w	ELL NO.	16	· · · · · · · · · · · · · · · · · · ·	
SEC	7		т	42 SC	OUTH	_ , R	19	EAST,	S.L.M	
LOCATION _					SOUTH EAST L			•		
ELEVATION	4112 t	JNGRAJ	DED G	ROUNI)					
SAN JU								UTAH		
!		1					1			
		; ; ;			2 8		1 ! !			
	•	1 1 1 1					: : :			
#/ ***** **** **** **** ***		1 ; 1 ;					r			-
i i		1 1 1					! ! !			
1		1			7	· 10	<u> </u>			
		! ! !					1 1 1		٠	
		1					i ! !			
		! ! -1					 		@342	-
		l 3 1					† 			
		i					1		. 1429	
		! ! !					1 1 1			
CALE - 1 INC	H EQUALS	1000 FEE	T	•				•	2	~
	DE BY ME	UNDER	MY SUPE	RVISION	WAS PREPA					
525; 0			THE BELLI	•	Za.	ne.	A.	Lea		_
EAL						Regis es P. 1 Reg	Lee			-
URVEYED _				М	arch 7,		- 11 -		83	

SUBMIT IN T (Other instructions on reverse side)

MUNITED STATES T DEPARTMENTS OF THE INTERIOR

Form approved Budget Bureau	No.	42-R1425.
--------------------------------	-----	-----------

•	DEPARTMENT	SOFTHE I	NIEF S	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	FICAL SURVE	EY			<u> V= 7303 원 출신물</u>
APPLICATION	Y FOR PERMIT J		DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		DEEDEN (7	PLUG BA	CV [7]	7. UNIT AGREEMENT NAME
DKI b. type of well	LL A	AKE CITY, UTA	ਜ	PLUG BA		
	AS OTHER			INGLE MULTIF	PLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					7.	Gebauer-Skeen
Wesgra Con	rporation				<u> </u>	-9. Well No. 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
3. Address of operator P.O. Box	14, Mexican H	at. Utah	845	31	m G	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	•			<u> </u>	Mexican Hat
At surface 1429	from the so		C.		Zw.Z.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
At proposed prod. zon	$_{le}$ 342 from t	he east l	ine		9	sec 7, 428, 19E
					<u> </u>	그런 경험 중 500 1.500
one hal	AND DIRECTION FROM NEAR	EST TOWN OR POST	r offic	·		San Juan Utah
15. DISTANCE FROM PROPO	SED*	1	16. NO	O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT. 58	r l		712' acres	TOT	23 St. S.
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*			ROPOSED DEPTH	1 1.17	ARY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH				240'	ro	otary ()
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				. 2	22. APPROX. DATE WORK WILL START*
4112 '	· · · · · · · · · · · · · · · · · · ·				4 -	Atter approval
±0.	P	ROPOSED CASIN	IG ANI	O CEMENTING PROGR.	AM 3 92	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT.
irface on	7 5/8"	20 pd		30'	- - <u>X </u>	seven sacks
ong string 6 3/4 1,2,4,5,8,9	22	15_pd_		200	9 3	
3. surface for	ormation Su	pai				Countries Countr
	top of geolo		ker	Goodradge	e 200 1	'splus but the second
7. estimated	depth of ant	icipated	wat	er, oil, or ℓ	ga s 🗒	Goodridge 2008 plus
	equipment, no	ne - Good	gri	dge qone is :	shallo	ow and carries very lit
gas	or modium oi	n and fac	m		1	- 선생님
ll. circulating 12. testing,				Geologist.	no cắt	
13. abnormal	pressures or	temperatu	ıres	, none no	hydro	ogen sulfite
14. anticipate	ed starting d	ate, rea	son	able time aft		
dura	ation of dril	ling oper	ati	on six da:	ys 🥛	
					 ;4	· 전 연구 / 역 살림 : 생활량
					17	
					*	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If 1	proposal is to deep	en or j	plug back, give data on p	resent pro	ductive zone and proposed new productive
zone. If proposal is to preventer program, if an	drill or deepen directiona	lly, give pertinent	data	on subsurface locations a	nd measure	ed and true vertical depths. Give blowout
24.	7.10		,			
m 8	lee-	TIT	17 E	President		PATE 3-28-83
SIGNED						
(This space for Fede	ral or State office use)				** ***	·역 휴일 공업 공업 최연분원 (1998년 1987년
PERMIT NO.			FOR	APPROVAL DATE	<u> </u>	
			;	E. W. GUYNN DISTRICT OIL & GAS S	UPERVIE	
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY:	TIT	'LE		OF CITVISC	DATE STATE STATE OF S
					**	

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT TO NIL ---_ DATED 1/1/80

COMPANY	THE	WEST	GRA C	ORPOR	RATION	<u> </u>			
LEASE						w	ELL NO.	16	
SEC	7		т	42 SC	UTH	, R	19	EAST,	S.L.M.
LOCATION	1429 <u>342</u>					LINE LINE			
ELEVATION	4112 1	JNGRAI	DED G	ROUNI)				
SAN JU	JAN COL	JNTY,			T	· · · · · · · · · · · · · · · · · · ·		UTAH	
		 	· -						
		1			7		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
									@342' N
		! ! ! ! ! !					! ! ! ! !		
	CERTIFY	THAT THE	IE ABOVI MY SUPE	RVISION					OF ACTUAL
SEAL:				м		mes P. ah Reg	Lee	472	<u>9</u> 83

Wesgra Corporation Well No. 16 Section 7, T42S, R19E San Juan County, Utah Lease U-7303

Supplemental Stipulations

- 1. No blading or earthwork will be done unless BLM is present.
- 2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
- 3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
- 4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
- 8. Trash will be collected and removed daily from the location.
- 9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

- 1. Immediately on completion of drilling, all trash and debris will collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- 4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 5. The stockpiled topsoil will be spread evenly over the disturbed area.
- 6. All disturbed areas will be scarified with the contour to a depth of six inches.
- 7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.
 - 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 - 2 lbs/acre Shadscale (Atriplex confertifolia)
 - l lb/acre Curleygrass (Hilaria jamesii)
- 8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>		Spacing
2% 2%4% 4%5%	⋰	Every 200 feet Every 100 feet Every 75 feet

Production

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
- 3. The access shall be upgraded to BLM Class III road specifications.

	ESGRA	CORP	· · · · · · · · · · · · · · · · · · ·	DATE <u>4-15-83</u>	
WELL NAME 6	EBAUER	SKEEN #16	, 7		
				SAN JUAN	
	43- 037- API NUMBER	30880		PE OF LEASE	
POSTING CHECK	OFF:				
	INDEX		HL		
	NID		PI		
:	MAP				
PROCESSING COM	MENTS:				
JPV					
SP/APPROVAL LETTE	R:				
APPROVAL LETTE SPACING:	A-3	JNIT	€ c-3	-a <u>156-3 4-15</u> CAUSE NO. & DATE	5- 2
	A-3	JNIT	c-3	CAUSE NO. & DATE	5-5
	A-3	JNIT		CAUSE NO. & DATE	5-5
SPACING:	A-3	DNIT		CAUSE NO. & DATE	5-7
SPACING:	A-3	DNIT		CAUSE NO. & DATE	5-8
SPACING:	A-3 c-3-b	JNIT		CAUSE NO. & DATE	5-5
SPACING:	A-3	DNIT		CAUSE NO. & DATE) 7

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAR
4	-AUTHENTICATE LEASE AND OPERATOR INFORMATION
4	-VERIFY ADEQUATE AND PROPER BONDING
4	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
4	APPLY SPACING CONSIDERATION
	ORDER
	UNIT
	c-3-b
	c-3-c
	CHECK DISTANCE TO NEAREST WELL.
	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
4	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

•

April 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

NESE Sec. 7, T.42S, R.19E 1429' FSL, 342' FEL San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30880.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: 0il & GAs Operations Enclosure



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

> Re: Well No. Gebauer-Skeen #16 API #43-037-30880 1429' FSL, 342' FEL NE/SE Sec. 7, T. 42S, R. 19E. San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

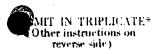
Claudia Jones

Claudia

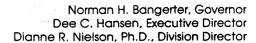
Well Records Specialist

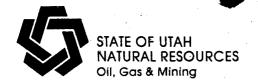
CJ/cj

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



	DIVISIO	ON OF OIL, GA	S, AND MIN	ING		U-7303	AND BERIAL NO.
SUND (Do not use this fo	RY NOTI	CES AND RE	PORTS O	N WELLS ck to a different reservoir. possis.)	1	3. IF INDIAN, ALLOTTE	B OR TRIBE NAME
OIL X GAS WELL	OTHER				l	. Unit agreement na	MB
Wesgra Corp					I -	. FARM OR LEASE NAM Gebauer-Ske	-
P. O. Box 1		an Hat. Ut	ah 84531	l		WELL NO. 1/3 thru 23	.611
. LOCATION OF WELL (Rep	port location cle	early and in accorda	nce with any S			O. FIELD AND POOL, O	
At surface XXXXXXX	A XXXXXX	I.E. of S.	E.		1	Mexican Ha	LE. AND
1						Sec 7, 425	
4. PERMIT NO.		15. ELEVATIONS (Sh	low whether pr. 1	RT, GR, etc.)	1 -	2 county of Parish San Juan	Utah
5.	Check App	propriate Box To	Indicate No	iture of Notice, Repor			
юк	TICE OF INTENT	ION TO:			aubebqu'bn'	T INFORT OF:	
TRET WATER SHUT-OFF	P	JLL OR ALTER CASIN	• 🔲	WATER SHUT-OFF		REPAIRING V	TELL
FRACTURE TREAT	M	CLTIPLE COMPLETE		FRACTURE TREATMEN	T	ALTERING CA	ASING
SHOOT OR ACIDIZE		BANDON*		SHOUTING OR ACIDIZI	ис	ABANDONME	NT*
REPAIR WELL	C1	HANGE PLANS		(Other)		144-1	
						muitible completion	OE Mett
proposed work. If w nent to this work.) *	vell is direction	ally drilled, give su	ibsurface locatio	· · · · · · · · · · · · · · · · · · ·	Recompletion de dates, inc. vertical d	on Report and Log for cluding estimated dat- lepths for all markers	e of starting as and zones per
DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)	vell is direction	ally drilled, give su	lls befor	('ompletion or derails, and give pertinen ins and measured and true	Recomplete t dates, inc	on Report and Log for cluding estimated dat- lepths for all markers	e of starting ar and zones per
7. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)	vell is direction	L these well	lls befor	Completion or details, and give pertinen ins and measured and true re the expirat	Recomplete t dates, inc	on Report and Log for cluding estimated dat- lepths for all markers	e of starting ni and zones per
DESCRIBE PROPOSED OR C proposed work. If went to this work.)* We intend	to drill	L these well	lls befor	Completion or details, and give pertinen ins and measured and true re the expirat	Recomplete t dates, inc	on Report and Log for eluding estimated data lepths for all markers of the permi	e of starting an and zones pert
T. DESCRIBE PROPOSED OR C proposed work. If we next to this work.) We intend S. I hereby certify that it signed	to drill	DIVISIO	lls befor	Completion or details, and give pertinen ins and measured and true re the expirat	Recomplete t dates, inc	on Report and Log for cluding estimated dat- lepths for all markers	e of starting an and zones pert
7. DESCRIBE PROPOSED OR C proposed work. If when to this work.) * We intend 8. I hereby certify that the state of the st	to drill	DIVISIO	lls befor	Completion or details, and give pertinen ins and measured and true re the expirat	Recomplete t dates, inc	on Report and Log for eluding estimated data lepths for all markers of the permi	e of starting an and zones pert





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Wesgra Corporation 1901 Classen Boulevard Oklahoma City, Oklahoma 73106

Gentlemen:

Re: Well No. Gebauer-Skeen #16 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-047-30880

Our records indicate that you have not filed drilling reports for the months of inception to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01615/87

4) Amoco Production Company Well No. USA Amoco "M" 1 Sec. 5, T. 37 S., R. 13 E. Lease U-39585

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

5) Amoco Production Company Well No. USA Amoco "L" 1 Sec. 22, T. 37 S., R. 13 E. Lease U-39579

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

6) Amoco Production Company Well No. USA Amoco "N" 1 Sec. 24, T. 37 S., R. 13 E. Lease U-30582

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

7) Wesgra Corporation
Well No. San Juan Federal 16
Sec. 8, T. 42 S., R. 19 E.
Lease U-23761-A

This well has been spudded, enclosed is Sundry Notice submitted by Wesgra informing us of this action.

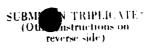
8) Operator: Unknown Well No. Petro X 22-2A Sec. 22, T. 21 S., R. 23 E. Lease U-16962-A

We have no record of receiving an application on the above well. Grand Resource area advised that they know of no off-set well being drilled from 22-1. Well No. 22-1 is still a producing well.

9) Wesgra Corporation
Well No. Gebauer-Skeen 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

DEPARTMENT OF NATURAL RESOURCES



	ISION OF OIL, GAS, AND N		5. LEASE DESIGNATION AND SERIAL NO U-7303
SUNDRY NO	OTICES AND REPORTS oposals to drill or to deepen or plus accation for PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBE NAM
OIL K UAS		, proposite,	7. UNIT AGREEMENT NAME
WALL WELL OTHER			8. FARM OR LEASE NAME
Wesgra Corporati	ion		Gebauer-Skeen
ADDRESS OF OPERATOR	: II II	7 1	9. WELL NO.
· •	ican Hat, Utah 845		16
LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with a	ny State requirements.*	Mexican Hat
			11. SEC. T. R. M., OS BLE. AND Sec 7, 425, 19E
PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-047-30880			San Juan Utah
Check	Appropriate Box To Indicate	Nature of Notice, Report, or	r Other Data
או עט פטודטא			SQUENT ASPORT OF:
			REPAIRING WELL
TRET WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
### ### #### #########################		, , , , , , , , , , , , , , , , , , , ,	ilts of multiple completion on Well
(Other) DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.)	OPERATIONS (Clearly state all pertinuctionally drilled, give subsurface lo	('ompletion or Reco	miletion Report and Log form.) tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	operations (Clearly state all pertinectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting actions depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is directed nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting actions depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is directed nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.)	ectionally drilled, give subsurface to	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct nent to this work.) *	, not sure when we	lent details, and give pertinent dat scations and measured and true ver ll will be drilled	tes, including estimated date of starting natical depths for all markers and zones period
proposed work. If well is direct to this work.) no acivity here	, not sure when we	l ('ompletion or Recoi sent details, and give pertinent dat scations and measured and true ver	tes, including estimated date of starting national depths for all markers and zones per
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is direct to this work.) * no activity here	not sure whan we	lent details, and give pertinent dat scations and measured and true ver ll will be drilled	tes, including estimated date of starting natical depths for all markers and zones period



DIVISION OF OIL. GAS & MINING Moab District P. O. Box 970 Moab, Utah 84532

APR 8 1986

Wesgra Corporation P. O. Box 14 Mexican Hat, Utah 84531

Re: Rescinding Application for Permit to Drill
Well No. Gebauer-Skeen 16
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc: State of Utah, Division of Oil, Gas and Mining V San Juan Resource Area

bcc: U-942, Utah State Office

CFreudiger/cf 4/7/86



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 14, 1986

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

Gentlemen:

RE: Well No. Gebauer-Skeen #16, Sec.7, T.42S, R.19E, San Juan County, Utah, API No. 43-037-30880

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Jønn R. Baza

Fetroleum Engineer

sb

cc: BLM-Moab

D. R. Nielson

R. J. Firth

Well file



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 25, 1986

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

Gentlemen:

RE: Well No. Gebauer-Skeen 16, Sec.7, T.42S, R.19E, San Juan County, Utah, API NO. 43-037-30880

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

John R. Baza

⊭etroleum Engineer

sb

cc: BLM-Moab

D. R. Nielson

R. J. Firth
Well file

0278T-47